

EAPL WellWork Daily Operations Report

Daily Operations: 24 HRS to 23/12/2006 06:00

Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 22/12/2006 06:00		Report End Date/Time 23/12/2006 06:00	Report Number 10
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 73,641	Cumulative Cost 697,613
Management Summary Cont with the R/u of R22 equipment. Service FS and LKA. R/u 23% completed, total demob 53% completed.			
Activity at Report Time WOW. Winds gutting 40 knts			
Next Activity Install piperack panels #1 & 3. Cont with R/u			

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Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 23/12/2006 06:00		Report End Date/Time 24/12/2006 06:00	Report Number 11
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 73,641	Cumulative Cost 771,254
Management Summary Cont with the demob and rigging up of Rig22. R/u 41 % completed, total demob 64% completed.			
Activity at Report Time Installing windwalls			
Next Activity Prepare and scope the derrick			

Daily Operations: 24 HRS to 25/12/2006 06:00

Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 24/12/2006 06:00		Report End Date/Time 25/12/2006 06:00	Report Number 12
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 73,641	Cumulative Cost 844,894
Management Summary Cont with R22 R/u. Service FS Twice. The last of the R22 equipment from WTN is now onboard BMA R/u 49% completed, Demob 69% completed			
Activity at Report Time Marvelling at the rain drops			
Next Activity Scope derrick and fit drill lines			

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Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 25/12/2006 06:00		Report End Date/Time 26/12/2006 06:00	Report Number 13
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 73,641	Cumulative Cost 918,535
Management Summary WOW. Winds gusting to 55 knots with rain and hail squalls. R/u crews working on rig equipment in sheltered areas. R/u 59% completed. Total demob 70% completed.			
Activity at Report Time WOW			
Next Activity Scope up the derrick and run the drill lines			

Daily Operations: 24 HRS to 27/12/2006 06:00

Well Name Bream A26			
Rig Name Rig 22		Company Imperial Snubbing Services	
Job Subcategory Perforation		Plan Tubing Pull Recompletion	
Report Start Date/Time 26/12/2006 06:00		Report End Date/Time 27/12/2006 06:00	Report Number 14
AFE or Job Number L0503G037	Currency AUD	Total Original AFE Amount 5,275,800	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 72,885	Cumulative Cost 991,419
Management Summary WOW, winds gusting over 50 knots, continue to reinstate rig. Wind down to 25 knot. Continue to prepare Derrick section ready for rig up. Rig up trip tank. Function test Koomey remotes. Unload rig move baskets ready to back load to BBMT.			
Activity at Report Time Prepareing Derrick section ready for rig up.			
Next Activity Scope up the derrick and run the drill lines			

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Well Name Mackerel A15			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan	
		Restore control line integrity with sealtite	
Report Start Date/Time 22/12/2006 06:00		Report End Date/Time 23/12/2006 06:00	Report Number 4
AFE or Job Number 46000459	Currency AUD	Total Original AFE Amount 50,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 13,047	Cumulative Cost 39,841
Management Summary Set the XX POP in the packer at 3701 mtrs, close the SSD at 1017 mtrs and circulate the well clean.			
Activity at Report Time SDFN			
Next Activity Complete the circulation of the well, close the SSD at 1622, replace the SSSV and rig off the well.			

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Daily Operations: 24 HRS to 24/12/2006 06:00

Well Name Mackerel A15			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan	
		Restore control line integrity with sealite	
Report Start Date/Time 23/12/2006 06:00		Report End Date/Time 24/12/2006 06:00	Report Number 5
AFE or Job Number 46000459	Currency AUD	Total Original AFE Amount 50,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 9,384	Cumulative Cost 49,225
Management Summary We had around 2 ltrs of crude at surface this morning and vented the gas to the flare, we then pumped 50 BBL and the well was clean, standing full on both sides. Run in and close the CX SSD at 1622 mtrs, replace the SSSV and rig off the well.			
Activity at Report Time SDFN			
Next Activity Start rigging up on the A-12			

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Well Name Mackerel A12A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan	
Tubing plug		Plug & Secure Well	
Report Start Date/Time 23/12/2006 12:00		Report End Date/Time 24/12/2006 06:00	Report Number 1
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 100,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 9,151	Cumulative Cost 9,151
Management Summary Rigging up the well, pressure test as per the Wellwork procedure and recover the SSSV.			
Activity at Report Time Rigging up on the well,pressure test			
Next Activity Pull the 2.750" Plug,attempt to recover the 2.562" Plug and change out Gas Lift valves to dummies			

Daily Operations: 24 HRS to 25/12/2006 06:00

Well Name Mackerel A12A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory		Plan	
Tubing plug		Plug & Secure Well	
Report Start Date/Time 24/12/2006 06:00		Report End Date/Time 25/12/2006 06:00	Report Number 2
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 100,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 13,047	Cumulative Cost 22,198
Management Summary Pressure up the well bore on top of the 2.750" POP and pump the plug open,run in hole and recover the plug, run back in hole and recover the stuck RN plug at 3547 mtrs MDKB, change out the Gas lift valves for dummy valves.			
Activity at Report Time SDFN			
Next Activity Run in and recover the Circulating valve, circulate the well clean, install the Dummy Gas Lift valve and run SSSV			

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Well Name Mackerel A12A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Tubing plug		Plan Plug & Secure Well	
Report Start Date/Time 25/12/2006 06:00		Report End Date/Time 26/12/2006 06:00	Report Number 3
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 100,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 13,047	Cumulative Cost 35,245
Management Summary Run in hole and recover the Circulating valve, circulate the well clean, Attempt to run a Dummy Gas Lift valve but couldn't get into the pocket.			
Activity at Report Time SDFN			
Next Activity Run Gas Lift valve, install SSSV and rig off the well.			

Daily Operations: 24 HRS to 27/12/2006 06:00

Well Name Mackerel A12A			
Rig Name Wireline		Company Halliburton / Schlumberger	
Job Subcategory Tubing plug		Plan Plug & Secure Well	
Report Start Date/Time 26/12/2006 06:00		Report End Date/Time 27/12/2006 06:00	Report Number 4
AFE or Job Number 46000471	Currency AUD	Total Original AFE Amount 100,000	Total AFE Supplement Amount
Days Ahead/Behind		Daily Cost Total 13,047	Cumulative Cost 48,292
Management Summary Shut down due to high winds			
Activity at Report Time SDFN			
Next Activity Run Gas Lift valve and SSSV rig off the well			